WINNIPESAUKEE RIVER BASIN PROGRAM

ADVISORY BOARD MEETING AGENDA

April 21, 2022
10:00 am
Belmont Mill 4th Floor -14 Mill Street

Due to the expiration of the Governor’s Emergency Order, the WRBP Advisory Board must have a physical quorum at a meeting site that is open to the public.

The public has access to listen to and participate in this meeting by using the following link:
https://us02web.zoom.us/j/84717605251?pwd=NjVkb1drVmtDamY3a0J1bmpOZz09

Meeting ID: : 847 1760 5251
Passcode: 832448

1. March 17, 2022 Meeting Minutes for review and approval
2. WRBP Monthly Summary Report –March 2022
3. Citizen Comments for items on the agenda
4. Responsible party(ies) for maintaining River Road, the road to the wastewater treatment plant
5. CIP Update – ARPA project:
   Treatment Plant Automated Aeration Vale project – ARPA energy efficiency project;
   Eversource Approved a $60,900 incentive
6. Revolving Loan for the Solids Handling Upgrades: Phase 1
   Basis of Design Report received on April 5, 2022 for Review by CIP Committee; Sent to Board members on April 18, 2022 separately
   Anticipated impact on debt service
7. Governance Guidelines, MOA and possible By-Laws
8. Rate Assessment Update:
   Update on the implementation of the approved rate allocation model
8. Review of the escrow account, No change from last month
9. Replacement Fund

- HB 1339 – Senate Finance Committee recommended ought to pass on March 3, 2022

10. Other Business:

a. Next Advisory Board Meeting – Should be May 19, 2022. Program Administrator is not available from May 18th to an unspecified date. Proposed Date May 17, 2022

11. Adjournment
Item #1
Minutes
WINNPESAUKEE RIVER BASIN PROGRAM

ADVISORY BOARD MEETING MINUTES

March 17, 2022

Members Present: The meeting was called to order by Wes Anderson (Laconia), chair, at 10:05 am. Sharon McMillin (DES), Rene Pelletier (DES), Ron White (DAS), Johanna Ames (Tilton), Glen Brown (Northfield), Jeanne Beaudin (Belmont), Justin Hanscom (Franklin), Alicia Jipson (Belmont), Ray Korber (Bay District), Krista Larson (Laconia), and Meghan Theriault (Gilford) were present at that time either in person or via Zoom. Wes announced that a quorum was present in person.

Minutes: Ray moved, seconded by Meghan, to approve the February 7, 2022 meeting minutes. A roll call vote was taken and the motion carried.

Citizens Comments for Agenda Items: Wes asked if there were any guests from the member communities, and if they had any questions, comments, or concerns regarding the agenda items. As there were none, he moved on to the next agenda item.

Monthly Summary Report: Sharon distributed the Monthly Summary Report for February 2022, which was distributed by email prior to the meeting.

- Energy Efficiency Upgrades – The blower was successfully started during the first week of March 2022. The RAS pumps are scheduled for startup in April. The projected date of substantial completion for all equipment is May 2022.
- Solids Handling Process Upgrades (Phase 2) – Inspection and onsite repairs to one dewatering centrifuge indicated that it may have a remaining useful life of 15-20 years, if provided with proper O&M. The second centrifuge will be inspected during the next fiscal year. If it has a similar inspection result, then the Solids Handling Phase 2 project in the CIP that included replacing these units may be deferred accordingly.
- WRBP Infrastructure O&M Responsibilities – See the discussion below.
- Rate Assessment Formula – See the discussion below.
- WRBP CIP Update – Solids Handling Upgrades Phase 1 are eligible for a CWSRF loan with 10 percent capital forgiveness. There were no CIP Sub-Committee meetings in December, January, or February. There will be a CIP Sub-Committee meeting following this meeting.

Responsible Parties for River Street Maintenance— Sharon explained that approximately 40 years ago Manual Farm Road, the planned access to the WWTF, was deemed unsafe by the Franklin Fire Department due to its steep grade and, therefore, unusable. River Street and the Old Dump Road (a dirt road) was extended to provide access to the WWTF and other properties along the roadway which are owned by the City of Franklin, the State of New Hampshire (other agencies), and private parties. River Street and its extension was never turned over to the City. Jeanne asked if it was built to Franklin’s town specs at the time. Sharon said that it is her understanding that it was since a State-funded project. The WRBP has been plowing it so that it is passable during the winter months for staff members and haulers. Because of this necessity, WRBP’s upkeep has benefited the other property
owners. The WRBP has also contracted for necessary roadwork and paving in the past. The road will continue to need significant repairs and maintenance.

A subdivision of one of the private properties into two lots is currently under review at the City. Sharon wanted to discuss this history with the Advisory Board members and seek consensus as to the best course of action to take at this time, if any. Options included delaying the subdivision process until the ownership of River Street was confirmed or an Association formed to share costs and liability. This option was not supported by the members based on the history and unwillingness to impede a property subdivision at this late date. Other options discussed included approaching the City and the road’s other abutters regarding sharing the costs for repairs and road maintenance (plowing, brush/tree cutting). Wes asked whether it was a Class 6 road or a private road. Jeanne posited that it did not matter, as municipalities are not obligated to plow or maintain Class 6 roads. The City has not been interested in accepting all or part of the road. Wes reminded members that the governing body of a municipality (i.e., Franklin City Council) must approve building permits and driveways on a class 6 road. The planning board does not have final approval in those cases. Approval would include a waiver of liability from the property owner regarding the class 6 road. It is unclear if this process was followed during River Street’s extension to the WWTF or any previous construction on abutting lots. The consensus was for the WRBP to hire a surveyor to research property and City records and determine the bounds of River Street; perhaps engaging a firm that has worked successfully with the City. Jeanne advised that the turn-around time for a survey may be a minimum of three to six months at present.

Revolving Loan for the Solids Handling Upgrades – Phase 1: Sharon announced that Brown and Caldwell’s Basis of Design Report should be available in early April for review and will be distributed to the CIP subcommittee prior to next month’s meeting.

Governance Guidelines, MOA, and By-Laws Update: There are no updates at this time.

Rate Assessment Formula Update: Wes announced that he had an update from Underwood regarding the implementation of the approved rate allocation model. They are asking for member communities to provide any updates and changes so they could test their procedures.

Review of the Escrow Account: There are no changes from last month.

Replacement Fund: Wes announced that HB 1339, sponsored by Dawn Johnson and co-sponsored by Jeb Bradley and Norman Silber, has been placed on the NH House Agenda, after which it will be forwarded to the NH Senate for consideration.

Other Business: The meeting adjourned at 10:50 am. The next meeting will be held on Thursday, April 21st at 10:00 am in Belmont Mill (4th floor) which is located at 14 Mill Street in Belmont.

The minutes were prepared by Pro-Temp Staffing.
Item # 2
March Report
<table>
<thead>
<tr>
<th>Projects</th>
<th>Status &amp; Schedule</th>
<th>Budget</th>
<th>Other info</th>
</tr>
</thead>
<tbody>
<tr>
<td>Energy Efficiency Upgrades at WRBP Facilities</td>
<td>In order to qualify for a CWSRF loan and Eversource incentive requirements, the project is proposed to be substantially complete on or about Dec 31, 2020. A task order for engineering support was executed. The aeration blower and 2 RAS pumps were purchased and plans and specifications for WRBP installation have been approved. Blower delivered late December; custom pumps delivery delayed until June. The blower was successfully started the first week in March 2022. The RAS pumps are schedule for start-up in early April so the projected date of substantial completion for all equipment is May 2022.</td>
<td>The estimated project budget is $400K with 50% principal forgiveness from the CWSRF and a $100K Eversource incentive making the overall budget $100K and a &lt;1-year simple payback based on estimated electricity savings.</td>
<td>This equipment upgrade was recommended by the energy audit of all WRBP facilities completed in early 2020. Project includes a smaller aeration blower, 2 RAS pumps and staff-installed facility lighting. The AB expressed support of the project at their August and Sept. 2020 meetings. Programming assistance from W-P through a task order for the new SCADA screens and RAS pumps’ flow pacing control is being negotiated. The utility incentive for this project is still available through 2022.</td>
</tr>
<tr>
<td>Solids Handling Process Upgrades</td>
<td>Phased projects included in the Solids Handling Master Plan developed for the Franklin WWTP are being identified for completion of the alternative analyses (10% design) to move forward to a 30% design. Kick-off meeting held virtually on 7/29/21. A 3D survey of WWTF solids area performed in September 2021. Alternative analyses are underway for sludge mixing and thickening with another site visit planned for December.</td>
<td>Phase I Project budget estimate in the draft Basis of Design Report is currently estimated at $7.95M and a CWSRF loan is pending; with 10% principal forgiveness. The WRBP Capital Budget was approved and is sufficient to fund Phase I followed by CWSRF reimbursement to the WRBP. Phase 2: Inspection and on-site repairs to one dewatering centrifuge indicated that it may have a remaining useful life of 15-20 years given proper O&amp;M. The second centrifuge will be inspected next FY. If it has a similar inspection result, the Phase 2 project may be deferred.</td>
<td>The Solids Handling Process Upgrade Project has been forecast in the WRBP CIP since FY18. Phase I includes new primary digester mixers, gas management and heating systems, and an activated sludge thickening system. The Basis of Design Report is expected to be finalized and available for review in early April 2022.</td>
</tr>
<tr>
<td>Program Initiatives</td>
<td>Status &amp; Schedule</td>
<td>Budget</td>
<td>Other info</td>
</tr>
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<tr>
<td>WRBP Infrastructure O&amp;M Responsibilities - Memoranda of Agreement</td>
<td>Belmont, Northfield, DAS, Gilford Tilton, and Franklin Executed MOAs with DES. MOAs for Bay District, Sanbornton, Meredith and Laconia were re-sent in February 2020 and are under review by members.</td>
<td>The AG’s office developed language for MOAs to clarify the O&amp;M responsibilities of properties, facilities or components that are indeterminate.</td>
<td>Discussion continues with the remaining 4 members.</td>
</tr>
<tr>
<td>Replacement Fund</td>
<td>Replacement fund valuation reset to include pipelines in FY20. The pipeline lining repair and plant water repair funded from the replacement fund were completed. Legislation is required to change the current Replacement Fund reimbursement methodology. DES forwarded the AG’s opinion on these proposed statutory changes to the Advisory Board chairman on 1/4/2021. Draft legislation reviewed by the AG’s office to be discussed at the August 2021 meeting. LSR #2557 was submitted to the legislature sponsored by D. Johnson (Laconia). HB1339 is now available for review on the legislative website and is sponsored by D Johnson, J. Bradley, and N Silber. HB1339 was forwarded on 2/8/22 from the RR&amp;D committee as OTP. The bill was heard and passed by the Ways and Means Committee on 3/3/22. The NH House Floor approved this bill. It is pending approval in the NH Senate before it becomes effective.</td>
<td>Legislation to modify the Replacement Fund statue was proposed by Gilford at the meeting in July 2020. Discussions continued regarding the current assessment methodology and proposed revisions. The WRBP will prepare a quarterly update of Replacement Fund expenditures or planned expenditures for the Advisory Board. Northfield and Belmont chose to pre-pay their respective expenditures associated with the two recent forcemain breaks in 2021. Members will explore pre-paying reimbursable expenses instead of repaying them over the typical 10-year repayment period and determine the threshold they wish to maintain in their respective replacement fund account balances.</td>
<td>Laconia and Gilford are reimbursing the Replacement Fund for the Pendleton Forcemain repairs. The changes to the replacement fund reimbursement methodology vote that failed on 5/21/2020 was revisited on July 16 to reflect a preference for 50% reimbursement by all members based on the current percent allocation and 50% collected from only those members using the fund for the expenses. Legislation to propose this change in the reimbursement formula is expected in the next session in late 2021. At the October 2021 meeting, the Advisory Board did not support adding additional language in the proposed legislation to create a Capital Reserve Account.</td>
</tr>
<tr>
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<td>Rate Assessment Formula - O&amp;M</td>
<td>DES’ preliminary analysis of the relative contribution of flow, strength and capacity (shared) costs on 5/5/2016. The Advisory Board resolved to have a draft formula by 1/1/2019; workgroup met on 7/25/18 and 8/16/18. Draft Phase I reports were provided to the workgroup and W-P revised the report based on comments. W-P presented Phase I information at the December 2019 meeting. The 4 southern member communities provided the requested information for the proposed hybrid rate assessment model. On 10/27/2019, Franklin’s consultant reviewed their draft efforts with WRBP and Franklin staff. Belmont’s I/I report under review and Franklin’s pending; with discussion at the March, April and the May 2021 meeting that was postponed until June 2nd. The basis of the new rate assessment formula with a 3-year phase in period was approved by the Advisory Board on 7/15/21. The recommended implementation plan was approved at the September 2021 Advisory Board meeting.</td>
<td>The full Advisory Board has expressed interest in participating in this discussion with DES regarding a draft rate formula. Updated flow and capacity information prepared by DES was presented to the rate assessment workgroup on 8/16/18. A Flow Metering Rate Allocation study task order was finalized on 1/22/19 for the four southern members where current measured flow data is not accurate enough for billing. DES provided a draft hybrid model in March 2020; that was discussed at the April 2020 meeting. Franklin and Northfield agreed with the model; Tilton was absent and Belmont is reviewing. At the June 2020 meeting, Laconia presented an alternate model for assessing unmetered flows and allocating I/I to all members equally. A draft scope of work for Underwood Engineering (UE) to assist with development of SOPs and tools to be able to consistently update the O&amp;M rate formula in the future was discussed at the October and Dec 2021 and January and February 2022 meetings with a final scope and schedule under negotiations with the Advisory Board. Costs for this work will be paid from the existing municipal escrow account.</td>
<td>DES presented preliminary flow and capacity findings from the 3rd party flow metering evaluations in March 2017 and WRBP Franklin WWTP Capacity Status in July 2017. W-P gathered GIS and connection data from the southern 4 communities as part of the study. Members chose not to engage W-P in data collection for the hybrid analyses, but to use WRBP and member resources. At the May 2020 meeting, Belmont did not agree with the data or method used for their assessment or I/I contributions from the 4 southern communities. Additional information from the 4 southern members is being evaluated by the WRBP and DES with the assistance of Franklin’s and Belmont’s consultant. A draft memo documenting the considerations used to develop the modified, hybrid O&amp;M rate assessment was prepared by UE and will be reviewed by members and the WRBP. The CIP subcommittee and the WRBP will work with UE to develop the tools and information requirements to allow the WRBP to complete future rate assessment resets. UE is preparing procedures and spreadsheets to allow the WRBP to prepare and update O&amp;M hybrid rate assessments.</td>
</tr>
<tr>
<td>Program Initiatives</td>
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<td>Budget</td>
<td>Other info</td>
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<tr>
<td>WRBP Capital Improvements Plan (CIP)</td>
<td>The CIP Subcommittee met on 7/29/21 to discuss the update of the WRBP CIP. A draft version prepared by WRBP staff was discussed; with recommended changes to be incorporated for the next CIP subcommittee meeting scheduled for 8/19/21. An updated CIP was sent to the CIP subcommittee on 10/21/2021 with review and approval dates TBD. No CIP meetings in December 2021, January, or February 2022. <strong>A CIP meeting was held on 3/8/2022 and an updated version is under review.</strong></td>
<td>Nine (9) CWSRF pre-applications and SAG applications were submitted for WRBP equipment and infrastructure projects. Priority projects will be selected to move forward based on CWSRF funding rankings, principal forgiveness percentage, potential, additional federal funding, and ability to execute within any completion time restrictions. Three CIP projects are eligible for ARPA funding or CWSRF loans. Energy Efficiency Upgrades Phase 2 will receive 100% ARPA funding up to $250k and a utility incentive of $60,900. The emergency generator replacements at pump stations is eligible for 10% loan forgiveness and a 30% ARPA grant. Solids Handling Upgrades Phase 1 is eligible for a CWSRF loan with 10% principal forgiveness.</td>
<td>SAG applications were submitted for new projects but availability of this funding for either these new projects or previously submitted applications will require future legislative approval. Recent information regarding ARPA grant funding, potential loss of future utility incentives for energy efficiency projects due to the PUC's ruling on NHSaveS, and suggested revisions by the CIP subcommittee will inform the next CIP update.</td>
</tr>
<tr>
<td>River Street - WWTF Access Road O&amp;M Responsibilities</td>
<td>Delineating the responsibilities for the maintenance, repair and abutting property relationships/obligations for River Street.</td>
<td>Scope, budget, and schedule to complete property research and survey of River Street is pending.</td>
<td>The Advisory Board consensus on 3-17-2022 was not to impede the pending private property subdivision but to proceed with the survey and research.</td>
</tr>
</tbody>
</table>

Changes from previous report are shown in bold italics.

**Dates to Remember:**
1. The next Advisory Board meeting will be held on April 21, 2022 at 10am at the Belmont Mill, 14 Mill St., 4th floor, Tioga meeting room with accommodation for virtual attendance once an in-person quorum is met.

Prepared by: Sharon McMillin - DES, WRBP Administrator

Respectfully submitted on: 4/11/2022

Reviewed and in concurrence: Rene Pelletier - DES, Assistant Director, Water Division
Item #5

CIP Update Arpa Project
McMillin, Sharon <Sharon.A.McMillin@des.nh.gov>
Friday, March 25, 2022 2:39 PM
Wesley Anderson
Pelletier, Rene
Eversource incentive award - Phase 2 Automated Aeration Valves Project
Aeration Phase 2 Incentive Offer 3-25-22.pdf

EXTERNAL: This email originated from outside the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

We’ve been working with Eversource and they just approved a $60,900 incentive for our Franklin WWTF automated aeration valve project that’s funded through ARPA as an energy efficiency project (attached). The balance of this project (up to a total of $250K) will be through an ARPA grant. So – this upgrade should have no impact on member communities costs.

I will update the CIP document to reflect this incentive award but thought I’d pass along the good news. This further validates our energy reduction and reduced GHG goals for this Phase 2 project.

Best regards,

Sharon A. McMillin, PhD, CPM
Environmental Program Administrator, Winnipesaukee River Basin Program
Water Division, NH Dept. of Environmental Services
528 River St.
PO Box 68
Franklin, NH 03235
(603) 934-9930
Email: Sharon.A.McMillin@des.nh.gov
### Energy Efficiency Incentive Offer

Congratulations, your recent incentive application has been approved by Eversource!

<table>
<thead>
<tr>
<th>Total Incentive Offer</th>
<th>$60,900.00</th>
</tr>
</thead>
<tbody>
<tr>
<td>Authorization Date</td>
<td>March 24, 2022</td>
</tr>
</tbody>
</table>

#### Application Summary

- **Estimated Completion Date**: June 1, 2023
- **Incentive Expiration Date**: July 1, 2023
- **Street Address**: 528 RIVER RD, FRANKLIN, NH 03235
- **City**: FRANKLIN
- **State**: NH
- **Zip Code**: 03235

#### Eversource Representatives

- **Energy Efficiency Consultant (EEC) Name**: Russell Hunt
- **EEC Email**: russell.hunt@eversource.com
- **EEC Phone**: (508) 759-4111
- **Account Executive (AE) Name**: Sharon Mcmillin
- **AE Email**: sharon.mcmillin@des.nh.gov
- **AE Phone**: 203-934-9936

#### Project Contacts

- **Primary Customer Contact Name**: Sharon Mcmillin
- **Customer Contact Email**: sharon.mcmillin@des.nh.gov
- **Customer Contact Phone**: 203-934-9936
- **Primary Vendor Contact Name**: 
- **Vendor Contact Email**: 
- **Vendor Contact Phone**: 
- **Zip Code**: 03235
Upon completion as verified by Eversource, the incentive will be paid in the form of a check(s) to:

<table>
<thead>
<tr>
<th>Payee Address</th>
<th>Amount</th>
</tr>
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<tbody>
<tr>
<td>Treasurer, State of NH</td>
<td>$60,900.00</td>
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<td>Dept. of Environmental Services</td>
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</table>

**Measure Summary by End Use**

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<tr>
<th>End Use</th>
<th>Electric Incentive</th>
<th>Estimated Annual Electric Savings (kWh)</th>
<th>Gas Incentive</th>
<th>Estimated Annual Natural Gas Savings (Therms)</th>
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<tr>
<td>Custom Measures</td>
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<tr>
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<td>223,693.00</td>
<td>0</td>
<td>0</td>
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</table>

CO2 Reduction (Tons)

756.08

Thank you for your participation in Eversource’s Energy Efficiency Programs. Please reach out to your Eversource representatives listed if you have any questions.

To learn more about energy efficiency opportunities for your business, visit: [https://www.NHSaves.com](https://www.NHSaves.com)
If planning to proceed with this project, please fill out, sign and return this letter to Eversource within 10 business days. If this letter is not returned by then, Eversource retains the option to modify or cancel this Incentive Offer without notification.

To be eligible for the incentive payment, measures must be installed at the Customer site and accepted by both the Customer and Eversource by the Incentive Expiration Date July 1, 2023. Failure to install all measures as approved by this date may disqualify or reduce the actual incentive payment.

The Customer may propose changes to the scope of this Incentive Offer via written notice to Eversource. Without review and written approval by Eversource, changes may not be eligible for incentives. If the Customer agrees to the Terms and Conditions (attached) of this Incentive Offer, please sign below and return to:

Russell Hunt
Eversource
780 N Commercial Street
Manchester, NH 03101

russell.hunt@eversource.com
(508) 759-4111

By signing and dating below, customer accepts this incentive offer and agrees to the Utility Terms and Conditions (attached). Pursuant to a Commission order, customers also agree that the utility alone may capture all kW and kWh savings and any ISO-NE capacity payments resulting from this energy efficiency project. This agreement is contingent upon continued approval and authorization by the Commission to recover said amounts from the Systems Benefits Charge. The Incentive, in conjunction with all other sources of funding, cannot exceed the total project cost.

Company Name
Customer Name (Please Print)
Customer Signature
Customer Title
Date

NH DEPT OF ENV SERV LPB
Sharon McMillin
Environmental Program Manager
3/25/2022
Customer Name: NH DEPT OF ENV SERV LPB
Project Name: NH22P01318737 - Franklin Waste Water PH 2 DO Valves

I certify that I have seen the energy efficiency measures that have been installed and I am satisfied with their installation.

<table>
<thead>
<tr>
<th>Customer Name (Please Print)</th>
<th></th>
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</thead>
<tbody>
<tr>
<td>Customer Signature</td>
<td></td>
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<tr>
<td>Date</td>
<td></td>
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</tbody>
</table>
Item # 6
Revolving loan for Solids Handling
null
<table>
<thead>
<tr>
<th>Project</th>
<th>FY22 (B)</th>
<th>TOTAL 10-YEAR ESTIMATED</th>
<th>FY23</th>
<th>FY24</th>
<th>FY25</th>
<th>FY26</th>
<th>FY27</th>
<th>FY28</th>
<th>FY29</th>
<th>FY30</th>
<th>FY31-40</th>
</tr>
</thead>
<tbody>
<tr>
<td>Clean Water State Revolving Fund (CWSRF) Loan Reimbursement Contract (B)</td>
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<td>$650,000</td>
<td>$2,500,000</td>
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<td>$3,600,000</td>
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<td>$0</td>
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<td>$0</td>
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</tr>
<tr>
<td>General Obligation Bonds - Capital Budget (GAB) Loan for guarantee of CWSRF Loan</td>
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<td>$650,000</td>
<td>$2,500,000</td>
<td>$4,900,000</td>
<td>$3,600,000</td>
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<td>$0</td>
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<td>$0</td>
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</table>

Note: The total cost will be reimbursed upon the respective state’s guarantee of the infrastructure involved in the work. Ultimately, the member’s submission for reimbursement will be based upon the commitment of the respective state’s guarantee involved in the work. The CIP allows for additional funding to be incorporated into the CIP.

**Project Funding Summary**

<table>
<thead>
<tr>
<th>Source</th>
<th>FY22</th>
<th>FY23</th>
<th>FY24</th>
<th>FY25</th>
<th>FY26</th>
<th>FY27</th>
<th>FY28</th>
<th>FY29</th>
<th>FY30</th>
<th>FY31-40</th>
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</thead>
<tbody>
<tr>
<td>Total</td>
<td>$11,200,000</td>
<td>$650,000</td>
<td>$2,500,000</td>
<td>$4,900,000</td>
<td>$3,600,000</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
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**Summary of Other Funding Sources**

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<th>Source</th>
<th>FY22</th>
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<th>FY24</th>
<th>FY25</th>
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<th>FY27</th>
<th>FY28</th>
<th>FY29</th>
<th>FY30</th>
<th>FY31-40</th>
</tr>
</thead>
<tbody>
<tr>
<td>Total</td>
<td>$11,200,000</td>
<td>$650,000</td>
<td>$2,500,000</td>
<td>$4,900,000</td>
<td>$3,600,000</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
<td>$0</td>
</tr>
</tbody>
</table>

**Note:**

1. The Base Reimbursement is from July 1st to June 30th. State reimbursement is done biennially.
2. All dollar amounts are presented in current year dollars (PPP). The annual rate impact is incorporated into the CIP.
3. The CIP includes federal funds for projects that are codified in Federal ARPA funds. The fund is for projects leading to, or involving, repair and replacement of major equipment and infrastructure which cannot be offset as regular budgetary items. Federal and state funds are used to fund the project. Federal funds will be carried over, and the CIP may include Federal funds for future projects.
4. All CIP projects are subject to approval by the Advisory Board. Federal and state funds are used to fund the project. Federal funds will be carried over, and the CIP may include Federal funds for future projects.
5. The Advisory Board chairperson is responsible for the implementation and oversight of the CIP. Federal funds are used to fund the project. Federal funds will be carried over, and the CIP may include Federal funds for future projects.
<table>
<thead>
<tr>
<th>CWSRF Loans</th>
<th>FY22</th>
<th>FY23</th>
<th>FY24</th>
<th>FY25</th>
<th>FY26</th>
<th>FY27</th>
<th>FY28</th>
<th>FY29</th>
<th>FY30</th>
<th>FY31</th>
<th>FY32</th>
<th>FY33</th>
<th>FY34</th>
<th>FY35</th>
</tr>
</thead>
<tbody>
<tr>
<td>Existing Debt</td>
<td>$702,991.20</td>
<td>$687,331.31</td>
<td>$671,671.40</td>
<td>$656,011.50</td>
<td>$640,351.60</td>
<td>$624,691.70</td>
<td>$609,031.80</td>
<td>$593,371.90</td>
<td>$577,712.00</td>
<td>$561,052.10</td>
<td>$544,392.20</td>
<td>$527,732.30</td>
<td>$511,072.40</td>
<td>$494,412.50</td>
</tr>
<tr>
<td>New CIP Debt Schedule</td>
<td>$141,718.00</td>
<td>$141,718.00</td>
<td>$141,718.00</td>
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</tr>
<tr>
<td>CIP Grand Total - Repayment Schedule</td>
<td>$561,273.20</td>
<td>$543,613.31</td>
<td>$541,173.40</td>
<td>$538,733.47</td>
<td>$526,433.33</td>
<td>$513,760.00</td>
<td>$495,901.64</td>
<td>$478,062.46</td>
<td>$460,243.28</td>
<td>$442,424.10</td>
<td>$424,605.02</td>
<td>$406,786.04</td>
<td>$388,967.06</td>
<td>$371,148.08</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Bonds - assume 3.5% interest</th>
<th>FY22</th>
<th>FY23</th>
<th>FY24</th>
<th>FY25</th>
<th>FY26</th>
<th>FY27</th>
<th>FY28</th>
<th>FY29</th>
<th>FY30</th>
<th>FY31</th>
<th>FY32</th>
<th>FY33</th>
<th>FY34</th>
<th>FY35</th>
</tr>
</thead>
<tbody>
<tr>
<td>Belmont pipeline replacement ($6.75M)</td>
<td>$461,250.00</td>
<td>$453,375.00</td>
<td>$445,500.00</td>
<td>$437,625.00</td>
<td>$429,750.00</td>
<td>$421,875.00</td>
<td>$414,000.00</td>
<td>$406,125.00</td>
<td>$398,250.00</td>
<td>$390,375.00</td>
<td>$382,500.00</td>
<td>$374,625.00</td>
<td>$366,750.00</td>
<td>$358,875.00</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>CIP Grand Total - CWSRF &amp; Bonds</th>
<th>FY22</th>
<th>FY23</th>
<th>FY24</th>
<th>FY25</th>
<th>FY26</th>
<th>FY27</th>
<th>FY28</th>
<th>FY29</th>
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